

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 697,740	—	217,862	16,598	-22,461	-763	0	883,505	26,997	0	56,539
<b>Natural Gas Liquids and LRGs</b> .....	29,881	23,515	147	—	0	-1,274	—	27,253	1,909	25,655	3,030
Pentanes Plus .....	15,322	—	0	—	0	-27	—	11,371	1	3,977	32
Liquefied Petroleum Gases .....	14,559	23,515	147	—	0	-1,247	—	15,882	1,908	21,678	2,998
Ethane/Ethylene .....	38	0	0	—	0	0	—	0	0	38	0
Propane/Propylene .....	4,298	16,253	147	—	0	-750	—	0	1,545	19,903	1,359
Normal Butane/Butylene .....	4,750	5,390	0	—	0	-460	—	10,914	363	-677	1,305
Isobutane/Isobutylene .....	5,473	1,872	0	—	0	-37	—	4,968	0	2,414	334
<b>Other Liquids</b> .....	32,411	—	31,876	—	4,607	-1,106	—	67,103	1,015	1,882	30,398
Other Hydrocarbons/Oxygenates .....	30,732	—	18,300	—	0	-973	—	49,001	1,004	0	3,112
Unfinished Oils .....	—	—	10,831	—	0	-525	—	9,474	0	1,882	19,605
Motor Gasoline Blend. Comp. ....	1,679	—	2,745	—	4,607	412	—	8,608	11	0	7,679
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-20	—	20	0	0	2
<b>Finished Petroleum Products</b> .....	1,166	1,009,830	40,110	—	44,116	-3,943	—	—	84,794	1,014,370	52,314
Finished Motor Gasoline .....	1,166	482,547	9,134	—	32,244	-1,919	—	—	2,469	524,541	20,021
Reformulated .....	—	348,472	3,014	—	40	-820	—	—	120	352,226	10,976
Oxygenated .....	28,444	9,993	0	—	5,681	219	—	—	390	43,508	223
Other .....	-27,278	124,082	6,120	—	26,523	-1,318	—	—	1,958	128,807	8,822
Finished Aviation Gasoline .....	—	684	0	—	0	-233	—	—	0	917	438
Jet Fuel .....	—	141,518	22,260	—	4,693	-367	—	—	2,580	166,258	8,916
Naphtha-Type .....	—	187	0	—	0	10	—	—	41	136	43
Kerosene-Type .....	—	141,331	22,260	—	4,693	-377	—	—	2,539	166,122	8,873
Kerosene .....	—	1,416	0	—	0	-30	—	—	57	1,389	96
Distillate Fuel Oil .....	—	165,370	4,062	—	6,838	-286	—	—	23,168	153,388	11,757
0.05 percent sulfur and under .....	—	127,737	2,367	—	5,810	-60	—	—	4,053	131,921	8,669
Greater than 0.05 percent sulfur ...	—	37,633	1,695	—	1,028	-226	—	—	19,115	21,467	3,088
Residual Fuel Oil .....	—	75,922	3,224	—	0	-1,052	—	—	15,584	64,614	4,908
Petrochemical Feedstocks <sup>e</sup> .....	—	4,241	873	—	0	-22	—	—	0	5,136	335
Special Naphthas .....	—	724	0	—	0	-15	—	—	4,910	-4,171	34
Lubricants .....	—	8,495	0	—	341	497	—	—	1,715	6,624	1,889
Waxes .....	—	248	210	—	0	-13	—	—	197	274	235
Petroleum Coke .....	—	54,413	347	—	0	-261	—	—	33,729	21,292	1,551
Asphalt and Road Oil .....	—	21,166	0	—	0	-263	—	—	367	21,062	1,926
Still Gas .....	—	51,214	0	—	0	0	—	—	0	51,214	0
Miscellaneous Products .....	—	1,872	0	—	0	21	—	—	17	1,834	208
<b>Total</b> .....	761,197	1,033,345	289,995	16,598	26,262	-7,086	0	977,861	114,715	1,041,907	142,281

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."